



Table S16. Summary statistics for natural gas – Indiana, 2008-2012

	2008	2009	2010	2011	2012
Number of Producing Gas Wells					
at End of Year	525	563	620	914	819
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	4,701	4,927	6,802	9,075	8,814
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	4,701	4,927	6,802	9,075	8,814
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	4,701	4,927	6,802	9,075	8,814
NGPL Production	0	0	0	0	0
Total Dry Production	4,701	4,927	6,802	9,075	8,814
Supply (million cubic feet)					
Dry Production	4,701	4,927	6,802	9,075	8,814
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,469,330	2,652,307	3,044,195	R3,170,600	2,869,778
Withdrawals from Storage					
Underground Storage	22,911	22,218	22,454	21,463	20,975
LNG Storage	1,748	1,281	1,148	989	977
Supplemental Gas Supplies	30	1	1	5	1
Balancing Item	64,839	26,717	-12,536	R-46,137	-24,362
Total Supply	2,563,560	2,707,451	3,062,064	R3,155,994	2,876,183

See footnotes at end of table.

Table S16. Summary statistics for natural gas – Indiana, 2008-2012 – continued

	2008	2009	2010	2011	2012
Disposition (million cubic feet)					
Consumption	551,424	506,944	573,866	^R 630,669	650,180
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,988,280	2,175,417	2,464,272	^R 2,500,852	2,206,126
Additions to Storage					
Underground Storage	22,874	24,399	21,943	23,864	19,878
LNG Storage	982	691	1,983	609	0
Total Disposition	2,563,560	2,707,451	3,062,064	^R3,155,994	2,876,183
Consumption (million cubic feet)					
Lease Fuel	^E 161	^E 211	^E 283	^E 433	^E 506
Pipeline and Distribution Use ^a	7,060	6,597	8,679	^R 10,259	7,206
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	152,701	139,743	138,415	132,094	115,522
Commercial	84,858	78,764	75,883	75,995	66,923
Industrial	272,208	244,975	289,314	326,573	344,678
Vehicle Fuel	123	77	50	^R 17	17
Electric Power	34,312	36,576	61,242	85,298	115,328
Total Delivered to Consumers	544,202	500,135	564,904	^R619,977	642,468
Total Consumption	551,424	506,944	573,866	^R630,669	650,180
Delivered for the Account of Others (million cubic feet)					
Residential	7,655	8,909	8,101	7,072	6,375
Commercial	18,768	20,579	20,742	22,652	21,758
Industrial	253,932	227,724	273,607	315,055	338,258
Number of Consumers					
Residential	1,678,158	1,662,663	1,669,026	1,707,148	1,673,132
Commercial	157,223	155,615	156,557	161,293	158,214
Industrial	5,294	5,190	5,145	5,338	5,205
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	540	506	485	471	423
Industrial	51,418	47,201	56,232	61,179	66,221
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.94	5.59	5.52	4.97	4.23
Delivered to Consumers					
Residential	12.65	10.81	8.63	9.46	8.94
Commercial	11.14	9.18	7.55	8.04	7.68
Industrial	10.48	6.91	5.65	6.53	6.19
Vehicle Fuel	7.94	4.08	5.19	^R 13.24	12.29
Electric Power	9.61	4.69	4.91	4.53	W

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.^{NA} Not available.^R Revised data.^W Withheld.^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.